

**ELECTRICITY DEPARTMENT, GOVERNMENT OF PUDUCHERRY  
No 137, NETHAJI SUBHASH CHANDRA BOSE SALAI, PUDUCHERRY**

**PUBLIC NOTICE**

**IN RESPECT OF**

**AGGREGATE REVENUE REQUIREMENT AND TARIFF PETITION FILED BY  
SUPERINTENDING ENGINEER-I, ELECTRICITY DEPARTMENT, PUDUCHERRY WITH  
JOINT ELECTRICITY REGULATORY COMMISSION FOR GOA AND UTs FOR THE  
FINANCIAL YEAR 2011 – 2012 & 2012-2013**

Notice is hereby given to all consumers and stake holders that the Electricity Department, Puducherry, a Deemed Licensee engaged in the distribution and retail sale of electricity, has filed the Aggregate Revenue Requirement (ARR) and tariff application for distribution and retail sale of electricity for the financial year 2011–2012 & 2012-2013, before the Joint Electricity Regulatory Commission for the State of Goa and Union Territories, on 30<sup>th</sup> September 2011 and 23<sup>rd</sup> December 2011 respectively, under section 62 of the Electricity Act 2003 and regulation No.JERC-10/2009 of Joint Electricity Regulatory Commission for the state of Goa & Union Territories(Terms & Conditions for Determination of Tariff) Regulations, 2009.

The filing has been taken on record by the Hon'ble Commission in No.58/2011 for FY 2011-12 & Petition No.60/ 2011for FY2012-13. The summary of ARR's for these years is given in the Table below

S.N	Particulars	Amount (₹ In Crores) Year 2011-12	Amount (₹ in crores) year 2012-13
1	Power purchase cost	975.48	997.8
2	<b>Operation and maintenance expenses(O&amp;M)</b>		
	(i) Employee cost	52.55	54.8
	(ii) A & G cost	3.91	3.9
	(iii) R & M cost	10.34	10.8
	<b>Total O &amp; M expenses</b>	<b>66.80</b>	<b>69.5</b>
3	Depreciation	25.07	33.0
4	Interest & Finance Charges	1.95	1.9
5	Interest on Working Capital	10.19	10.5
6	Reasonable return / return on equity	12.21	14.1
7	Amortization of regulatory asset proposed for previous FYs	-	57.8
8	Aggregate revenue requirement	1,091.70	1,184.6
9	Less: Non-tariff income	143.25	141.0
10	Net ARR	948.45	1043.6
11	Less: Revenue with existing tariff	646.41	675.9
12	Less: Revenue on account of FCA	46.40	-
13	Revenue gap (10 – (11 + 12))	255.64	367.4
14	Sales (Million units)	2,309.89	2414.53
15	Average cost (Rs. / Kwh)	4.11	4.32
16	Average revenue (Rs. / Kwh)	3.00	2.80

NOTE: ARR & TARIFF petition for the year 2010-11 was not submitted.

## 1. Aggregate Technical and Commercial (AT&C) losses

The transmission and distribution losses and the aggregate technical and commercial losses projected are detailed below

Description	2011-2012	2012-2013
T & D losses	13.47%	13.35%
AT & C losses	18.84%	16.82%

- The Electricity Department proposes to cover the revenue shortfall through additional revenue from the proposed tariff revision.
- Copies of the filings and application referred at para – 1 above are available in the office of the Superintending Engineer / Electricity Department, No 137, NSC Bose Salai, Puducherry and Electricity Department offices at Karaikal, Yanam and Mahe from **24/2/2012**
- Interested parties may inspect / peruse the said ARR and tariff proposals and take note thereof during office hours at the above office.
- Copies of the above documents can also be obtained from the above offices on payment of Rs 100/- for each set from **24/2/2012**. The detailed petition document is also available on Electricity Department , Puducherry, website [www. http://electricity.puducherry.gov.in/](http://electricity.puducherry.gov.in/)
- The tariff and charges for retail supply of Electricity to consumers proposed by the Electricity Department for the year 2011 – 2012 & Year 2012-2013 are indicated in the schedule below.
- Objections / suggestions, if any on the ARR filings and tariff proposals submitted by the Electricity Department, Puducherry, together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission (JERC) for Goa & UTs, Second floor, HSIIDC Office complex, Vanijya Nikunj, Complex, Udyog-Vihar, Phase-V, Gurgaon – 122016 (Haryana) in five copies in person or through registered post so as to reach him on or before **09/03/2012**.
- The objections / suggestions as above should be filed in five copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should also be mentioned. It may also be specifically mentioned if the person putting in objections / comments also wants to be heard in person.
- The JERC, after perusing the written objections received in response to this notice may invite such objections as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

Schedule								
Summary of Existing (2009-10) & Proposed Tariff for the year 2011-12 & year 2012-13								
Category/Unit	Fixed charges /service/HP/Month				Energy Charges/Unit			
	Existing	Proposed(2011-12)	Proposed (2012-13)	Change with respect to 2009-10	Existing	Proposed 2011-12)	Proposed (2012-13)	Change with respect to 2009-10
<b>Domestic</b>			20.00	20.00				
Existing Slabs	Proposed New Slabs in 2012-13							

	0-50	-	-	-	-	-	-	1.50	0.90
0-100		-	-	-	-	0.60	1.00	-	
	51-150	-	-	-	-		-	2.30	1.40
101-200		-	-	-	-	0.90	1.50	-	
	151-250	-	-	-	-		-	4.00	2.35
201-300		-	-	-	-	1.65	3.00	-	
	251-350	-	-	-	-		-	4.50	2.50
>300		-	-	-	-	2.00	4.15	-	
	351-500	-	-	-	-	-	-	5.00	3.00
	>500	-	-	-	-	-	5.50	5.20	3.20
<b>OHOB</b>		15.00	20.00	50.00	35.00	-	-		
<b>Commercial</b>		25.00	25.00	30.00	5.00				
<b>Existing Slabs</b>	<b>Proposed New Slabs in 2012-13</b>	-	-	-	-				
0 - 100	0 - 100	-	-	-	-	2.15	4.00	4.20	2.05
101 - 250	101 - 250	-	-	-	-	3.15	4.35	4.60	1.45
>250		-	-	-	-	3.65	4.85		
	251-500	-	-	-	-			5.00	1.35
	>500	-	-	-	-	-	-	5.20	1.55
<b>Agriculture</b>									
	Small farmers-HP/Month	25.00	75.00	75.00	50.00				
	Other farmers-HP/Month	100.00	200.00	200.00	100.00				
<b>Public lighting</b>						2.90	4.15	4.30	1.40
<b>LT Industrial</b>		25.00	25.00	25.00					
	0 - 1000					2.60	3.80	3.90	1.30
	> 1000					2.80	4.00	4.20	1.40
<b>Water tank</b>		25.00	25.00	25.00		2.90	4.15	4.30	1.40
<b>Temporary supply - LT</b>		-	-	-	-	5.00	8.00	8.25	3.25
<b>HT 1 Industrial &amp; Commercial</b>		155.00	210.00	210.00	55.00				
<b>(A) - Contracted demand &lt; 2000 KVA</b>									
	0 - 100000					2.95	3.90	4.10	1.15
	>100000					3.10	4.15	4.20	1.10
<b>(B) - 2000 KVA&lt; Contracted. Demand &lt; 5000 KVA</b>		160.00	215.00	210.00	50.00				
for all consumption		-	-			3.15	4.30	4.25	1.10
<b>(C) Commercial Category</b>				210.00	-				
for all consumption		-	-			-	-	4.40	-
<b>HT 2 - Government &amp; WT</b>		190.00	220.00	200.00	10.00				
for all consumption						2.85	4.15	4.20	1.35
<b>HT 3 - 110KV EHT</b>		160.00	220.00	190.00	30.00				
for all consumption						3.15	4.15	4.10	0.95

**Note:** For full details of proposed changes in tariff rates and terms and conditions applicable to various tariff categories, the ARR and tariff petition for 2011 – 2012 & 2012-13 may be referred

Superintending Engineer - I  
Electricity Department  
Puducherry